

PART A - CUSTOMER INFORMATION

Company	
Country	
Customer Representative Name	
Customer Representative Phone Number	
Customer Representative Email Address	
Expected Start Date of MPD Operation	

PART B - DOCUMENTS CHECKLIST

Document	Check if included
Directional Plan (including MD, Inclination and Azimuth)	
Wellbore Geometry Diagram (including casing ID and OD, hole diameters and depths)	
BHA Tally (include tool joint specifications and bit nozzle diameters)	
Mud Plan or Mud Report from previous wells, including Fann Readings (6, 3, 100, 200, 300 and 600)	

PART C - REQUIRED INFORMATION (SPECIFY UNITS)

Estimated Bottom Hole Temperature	
Drilling Window - Minimum Equivalent Pressure (Pore Pressure or Hole Stability Limit)	
Drilling Window - Maximum Equivalent Pressure (Fracture Pressure or Losses Limit)	
Expected Drilling Parameters - Rate of Penetration	
Expected Drilling Parameters - Flow Rate	
Expected Drilling Parameters - Rotary Speed at Surface (RPM)	

PART D - OPERATIONAL INFORMATION (SPECIFY UNITS)

Annular BOP Top Flange - Flange Type (e.g. API)	
Annular BOP Top Flange - Flange Nominal Diameter	
Annular BOP Top Flange - Flange Pressure Rating	
Sour Operation?	Yes No
Gas expected at Surface?	Yes No
Length between bottom of the substructure and top of the annular flange	

PART E - COMMENTS

Please fill this form and send it to sales@beyondenergy.ca